FPPCA FORMAT for the month of MAY,2025 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	119.0900	130.7785	11.6885	132.2000	135.0147	2.8147	503.7507	558.3660	54.6153	0.0000	0.0000	0.0000	635.9507	693.3807	57.4300	5.34	5.30
2	Dr. NTTPS-IV	59.9700	56.5643	-3.4057	47.6333	55.2679	7.6345	236.2818	226.9995	-9.2823	0.0000	0.0000	0.0000	283.9151	282.2673	-1.6478	4.73	4.99
3	Dr. NTTPS-V	98.1100	23.9855	-74.1245	179.6917	51.2665	-128.4252	327.6874	76.5138	-251.1736	0.0000	0.0000	0.0000	507.3791	127.7803	-379.5988	5.17	5.33
4	Dr.M.V.R.RTPP Stage-I	30.5200	38.7811	8.2611	44.0083	43.0836	-0.9247	134.2880	187.5673	53.2793	0.0000	0.0000	0.0000	178.2963	230.6509	52.3546	5.84	5.95
5	Dr.M.V.R.RTPP Stage-II	31.4900	35.5304	4.0404	48.4250	50.0672	1.6422	130.5560	171.0448	33.2888	0.0000	0.0000	0.0000	186.9810	221.9121	34.9311	5.94	6.25
6	Dr.M.V.R.RTPP Stage-III	17.8800	22.4223	4.5423	26.2000	32.5253	6.3253	78.6720	108.4470	29.7750	0.0000	0.0000	0.0000	104.8720	140.9723	36.1003	5.87	6.29
7	Dr.M.V.R.RTPP Stage-IV	61.3600	58.6202	-2.7398	102.2917	116.4991	14.2074	251.5760	265.5778	14.0018	0.0000	0.0000	0.0000	353.8677	382.0769	28.2092	5.77	6.52
8	GENCO THERMAL TOTAL	418.4200	366.6823	-51.7377	580.4500	483.7243	-96.7257	1670.8119	1595.3163	-75.4956	0.0000	0.0000	0.0000	2251.2619	2079.0405	-172.2214	5.38	5.67
9	Srisailam RCPH	0.0000	0.0159	0.0159	39.0167	42.5779	3.5613	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.0167	42.5779	3.5613	0.00	2684.79
10	NSRCPH	0.0000	-0.0091	-0.0091	4.5000	4.9989	0.4989	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.5000	4.9989	0.4989	0.00	-549.81
11	NSTPDC PH	0.0000	-0.0215	-0.0215	8.8583	9.7730	0.9147	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.8583	9.7730	0.9147	0.00	-454.79
12	Upper Sileru	5.9300	4.3856	-1.5444	15.3970	16.7870	1.3900	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.3970	16.7870	1.3900	2.60	3.83
13	Lower Sileru	18.7300	23.9866	5.2566	29.5148	32.1751	2.6603	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.5148	32.1751	2.6603	1.58	1.34
14	Donkarayi	1.7500	2.7003	0.9503	1.6048	1.7486	0.1438	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.6048	1.7486	0.1438	0.92	0.65
15	PABRHES	0.0000	-0.0053	-0.0053	2.4750	2.7624	0.2874	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4750	2.7624	0.2874	0.00	-520.65
16	Minihydel(Chettipet)	0.0200	-0.0003	-0.0203	0.4500	0.4868	0.0368	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4500	0.4868	0.0368	22.50	-1886.36
17	Machkund HES (AP Share)	4.6000	7.0963	2.4963	13.2750	7.4300	-5.8450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.2750	7.4300	-5.8450	2.89	1.05
18	Tungabhadra HES (AP Share)	0.0000	-0.0328	-0.0328	0.0000	7.1328	7.1328	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.1328	7.1328	0.00	-217.48
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	31.0300	38.1157	7.0857	115.0917	125.8727	10.7810	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	115.0917	125.8727	10.7810	3.71	3.30
20	NTPC(SR) Ramagundam I & II	38.7600	30.9238	-7.8362	26.9417	31.1645	4.2228	154.6524	113.5358	-41.1166		0.0000	0.0000	181.5941	144.7003	-36.8938	4.69	4.68
21	NTPC(SR) Simhadri Stage-I	67.5800	62.3912	-5.1888	53.6083	71.1973	17.5889	245.9912	225.0355	-20.9557		8.4891	8.4891	299.5995	304.7219	5.1223	4.43	4.88
22	NTPC(SR) Simhadri Stage-II	31.7400	26.2555	-5.4845	35.2417	45.6736	10.4319	115.5336	93.8805	-21.6531		0.0000	0.0000	150.7753	139.5541	-11.2212	4.75	5.32
23	NTPC(SR) Talcher Stage-II	26.8600	26.0149	-0.8451	18.1333	20.8131	2.6798	47.0050	43.9400	-3.0650		0.0000	0.0000	65.1383	64.7531	-0.3852	2.43	2.49
24	NTPC(SR) Ramagundam III	9.5600	8.4659	-1.0941	7.4833	8.2381	0.7548	38.1444	30.5515	-7.5929		0.0000	0.0000	45.6277	38.7896	-6.8381	4.77	4.58
25	NTPC Kudgi Stage-I	0.0000	15.3319	15.3319	0.0000	48.9190	48.9190	0.0000	70.5574	70.5574		0.0000	0.0000	0.0000	119.4764	119.4764	0.00	7.79
	NTPC Telangana STPS - I	0.0000	0.1463	0.1463	0.0000	0.6868	0.6868	0.0000	0.5096	0.5096		0.0000	0.0000	0.0000	1.1963	1.1963	0.00	8.18
26	NTECL Valluru	0.0000	8.6331	8.6331	0.0000	20.3224	20.3224	0.0000	33.4893	33.4893		0.7340	0.7340	0.0000	54.5457	54.5457	0.00	6.32
27	NLC Stage-I	6.1300	1.3659	-4.7641	4.7167	1.3797	-3.3370	19.8612	4.4284	-15.4328		0.4574	0.4574	24.5779	6.2654	-18.3125	4.01	4.59
28	NLC Stage-II	11.2700	3.1099	-8.1601	8.9583	3.1791	-5.7793	36.5148	10.0823	-26.4325		0.0000	0.0000	45.4731	13.2614	-32.2118	4.03	4.26
29	NPC(MAPS)	1.5600	1.1972	-0.3628	0.0000	0.0000	0.0000	3.9936	3.1078	-0.8858		0.0000	0.0000	3.9936	3.1078	-0.8858	2.56	2.60
30	NPC(KAIGA unit I,II,III,IV)	11.3000	13.8222	2.5222	0.0000	0.0000	0.0000	39.8890	49.0691	9.1801		0.0000	0.0000	39.8890	49.0691	9.1801	3.53	3.55
31	NTPL(NLC TamilNadu)	0.0000	4.1205	4.1205	0.0000	18.2934	18.2934	0.0000	16.8115	16.8115		0.9296	0.9296	0.0000	36.0345	36.0345	0.00	8.75
32	NLC NNTPS	0.0000	6.1139	6.1139	0.0000	13.7053	13.7053	0.0000	16.8547	16.8547		0.0000	0.0000	0.0000	30.5600	30.5600	0.00	5.00
33	KKNPP Unit-I	0.0000	0.0376	0.0376	0.0000	0.0000	0.0000	0.0000	0.1717	0.1717		0.0000	0.0000	0.0000	0.1717	0.1717	0.00	4.56
34	NLC TPS- I Expn.	0.0000	0.0313	0.0313	0.0000	0.0276	0.0276	0.0000	0.0917	0.0917		0.0000	0.0000	0.0000	0.1194	0.1194	0.00	3.81
35	NLC TPS- II Expn.	0.0000	0.0149	0.0149	0.0000	0.0374	0.0374	0.0000	0.0484	0.0484		0.0000	0.0000	0.0000	0.0858	0.0858	0.00	5.75
36	JNNSM Ph-1 Thermal	4.6600	5.0194	0.3594	5.4000	5.3027	-0.0973	19.6652	16.2590	-3.4062		0.0000	0.0000	25.0652	21.5617	-3.5035	5.38	4.30
50	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
	NTPC-DADRI																	
	SCED																	
37	CGS TOTAL	209.4200	212.9954	3.5754	160.4833	288.9399	128.4566	721.2504	728.4242	7.1738	0.0000	10.6100	10.6100	881.7337	1027.9741	146.2404	4.21	4.83
38	NCE- Others	4.8700	4.9217	0.0517	1.7333	0.0000	-1.7333	27.8564	31.0945	3.2381		0.0000	0.0000	29.5897	31.0945	1.5047	6.08	6.32
39	NCE Solar	163.9700	156.0622	-7.9078	0.0000	0.0000	0.0000	703.4313	677.7205	-25.7108		3.5937	3.5937	703.4313	681.3142	-22.1171	4.29	4.37
40	NCE WIND	147.8700	175.6135	27.7435	0.0000	0.0000	0.0000	683.1594	829.1845	146.0251		0.0000	0.0000	683.1594	829.1845	146.0251	4.62	4.72
41	NCE TOTAL	316.7100	336.5975	19.8875	1.7333	0.0000	-1.7333	1414.4471	1537.9994	123.5523	0.0000	3.5937	3.5937	1416.1804	1541.5931	125.4126	4.47	4.58
	SECI (APRAPSCOM)	48.0000	0.0000	-48.0000	0.0000	0.0000	0.0000	119.5200	0.0000	-119.5200		0.0000	0.0000	119.5200	0.0000	-119.5200	2.49	0.00
	NCE Solar	48.0000	0.0000	-48.0000	0.0000	0.0000	0.0000	119.5200	0.0000	-119.5200	0.0000	0.0000	0.0000	119.5200	0.0000	-119.5200	2.4900	0.0000
42	APPDCL Stage-I	162.1300	147.2450	-14.8850	199.7333	238.7596	39.0262	616.0940	559.5312	-56.5628		0.0000	0.0000	815.8273	798.2908	-17.5366	5.03	5.42
43	APPDCL Stage-II	98.1100	101.6312	3.5212	202.3833	262.8129	60.4295	313.9520	325.2198	11.2678		0.0000	0.0000	516.3353	588.0327	71.6973	5.26	5.79
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	2.2498	-0.2752	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	2.2498	-0.2752	0.00	0.00
47	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	260.2400	248.8762	-11.3638	404.6417	503.8222	99.1806	930.0460	884.7510	-45.2950	0.0000	0.0000	0.0000	1334.6877	1388.5732	53.8855	5.13	5.58
49	SEIL P1 (230MW)	33.9400	35.9944	2.0544	44.8417	49.4599	4.6182	86.0864	93.5011	6.6147		1.8535	1.8535	131.7281	144.8145	13.0864	3.88	4.02
50	SEIL P2 (500MW Firm)	69.9100	75.0365	5.1265	109.9750	131.5645	21.5895	174.0759	172.5839	-1.4920		0.0000	0.0000	284.0509	304.1483	20.0974	4.06	4.05
	SEMBCORP PROJECT-1 (625MW)	87.3800	50.0892	-37.2908	130.6083	89.2350	-41.3734	223.6920	148.7650	-74.9278		0.0000	0.0000	354.3011	237.9999	-116.3012	4.05	4.75
	SEMBCORP PROJECT-2 (125MW)	0.0000	14.8576	14.8576	0.0000	32.6038	32.6038	0.0000	34.1724	34.1724		0.0000	0.0000	0.0000	66.7762	66.7762	0.00	4.49
51	HNPCL	101.7000	70.1482	-31.5518	141.8000	130.4244	-11.3756	353.9160	240.1520	-113.7640		0.0000	0.0000	495.7160	370.5764	-125.1396	4.87	5.28
52	IPPs TOTAL	292.9300	246.1259	-46.8041	427.2250	433.2875	6.0625	838.5711	689.1744	-149.3967	0.0000	1.8535	1.8535	1265.7961	1124.3154	-141.4807	4.32	4.57
53	UI CHARGES		-7.9966	-7.9966	0.0000	0.0000	0.0000		-5.7758	-5.7758		0.0000	0.0000	0.0000	-5.7758	-5.7758	0.00	0.72
54	Market Purchases	87.4100	101.2314	13.8214	0.0000	0.0000	0.0000	508.7262	710.4068	201.6806		0.0000	0.0000	508.7262	710.4068	201.6806	5.82	7.02
55	Short term Sales		-15.1736	-15.1736	0.0000	0.0000	0.0000		-42.4877	-42.4877			0.0000	0.0000	-42.4877	-42.4877	0.00	2.80
56	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
61	TOTAL OTHERS	87.4100	78.0613	-9.3487	0.0000	0.0000	0.0000	508.7262	662.1433	153.4171	0.0000	0.0000	0.0000	508.7262	662.1433	153.4171	5.82	8.48

Scanned with OKEN Scanner

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
62	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	693.7737	56.6153	0.0000	11.1811	11.1811		0.0000	0.0000	637.1583	704.9548	67.7965	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	21.9917	14.9265	-7.0652	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	14.9265	-7.0652	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	297.3333	272.7194	-24.6140	0.0000	0.0000	0.0000		0.0000	0.0000	297.3333	272.7194	-24.6140	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.9000	1.0097	0.1097	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	1.0097	0.1097	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	982.4291	25.0458	0.0000	11.1811	11.1811	0.0000	0.0000	0.0000	957.3833	993.6103	36.2269	0.00	0.00
67	TOTAL COST	1664.1600	1527.4543	-136.7057	2647.0083	2818.0757	171.0674	6203.3727	6108.9896	-94.3831	0.0000	16.0572	16.0572	8850.3810	8943.1226	92.7415	5.32	5.85
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		0.0000	0.0000	0.0000	2.5446	2.5446			0.0000	0.0000	2.5446	2.5446	0.00	0.00
70	POWER PURCHASE FOR THE MONTH	1664.1600	1527.4543	-136.7057	2647.0083	2818.0757	171.0674	6203.3727	6111.5342	-91.8385	0.0000	16.0572	16.0572	8850.3810	8945.6671	95.2861	5.32	5.86

ENDT. NO FA&CCA (R&E)/GM (PP&S)/SAO/AO/AAO/JAO/MIS/D.No.142/2025 DT 30/6/2025

30.06.2025

Financial Advisor & ~~Chief~~ Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

Scanned with OKEN Scanner